MINISTÉRIO DA ECONOMIA E DA INOVAÇÃO

CONTRACT BETWEEN THE STATE AND MOHAVE OIL AND GAS CORPORATION,

FOR PETROLEUM EXPLORATION, DEVELOPMENT AND PRODUCTION RIGHTS IN THE CONCESSION AREA DENOMINATED RIO MAIOR 2

On the 3rd of August, 2007, on the premises of the Direcção-Geral de Energia e Geologia in Lisbon, at 12:00 h were present the General Director of Direcção-Geral de Energia e Geologia, Mr. Miguel Barreto Caldeira Antunes, as the first signatory in the name and representation of the Portuguese State (hereinafter the "State"), by delegation of the Minister of the Industry and Innovation given by the Order of the 2nd of August, 2007, and as second signatory Mr. Vasco António de Sousa e Sande Taborda, lawyer, resident in Rua Marquês de Soveral, no. 163, Cascais, representing Mohave Oil and Gas Corporation, a commercial association in accordance with the law of the State of Texas, with main office in 11000 Richmond Avenue, Suite 585, Houston, Texas 77042, United States of America, registered in the office of the Secretary of State of Texas under no. 128120000, with representation in Portugal in Praça do Principe Real, 11-1°, in Lisbon and fiscal number 980095514.

Lisl	oon and through the exhibition of the powers of attorney and certificates, documents that will be filed
in t	he Divisão para a Pesquisa e Exploração de Petróleo of Direcção-Geral de Energia e Geologia
(he	reinafter referred to as "DGEG")
And	d, in the presence of myself, Maria Cristina Vieira Lourenço, lawyer, acting as notary, the signatories
stat	ted that they freely and in good faith agree through the present contract on the granting of a
con	ncession for petroleum exploration, development and production rights, following to direct negotiation,
to N	Mohave Oil and Gas Corporation, under the following terms:

	ACTIVITY COVERED BY THE CONCESSION
-	ARTICLE 1
	CONCESSION
1.	Under the terms of Decree-Law No. 109/94 of April 26, 1994 (hereinafter referred to as "DL
	109/94"), a concession for the exercise of petroleum exploration, development and production
	activities is granted exclusively to Mohave Oil and Gas Corporation (hereinafter referred to as the
	"Concessionaire") in concession area No. 74 - RIO MAIOR 2 -, shown on the attached location
	map (Annex I). This concession area comprises sixteen (16) lots in one (1) block, the description of
	which is also attached (Annex II)
2.	The work to be carried out under the terms of the Concession Contract in areas subject to public
	easement, restrictions related to public utility or any other limitations of administrative nature, are
	subject to special authorisations, licences, approvals or favourable assessments by the entities
	with jurisdiction over those areas, if the exercise of the granted rights is or may be forbidden,
	limited or conditioned by the respective specific legislation

Taborda through the exhibition of the Identification Card No. 5623127-0 issued on 09-02-2004, in

	favourable assessme	ents
49-mars-drift		ARTICLE 2
		EXPLORATION ————————————————————————————————————
1.	Without prejudice to	the faculty of relinquishment referred to in article 63 of DL 109/94, the
	Concessionaire mu	st carry out during the initial period at least the following exploration works:
	- First year:	Review ans reevaluation of all existing data in concession area
	- Second Year:	Drilling of one (1) exploration well, with an estimated investment of €
		500,000.00
	- Third year:	Acquisition of 125 km of new seismic lines, with an estimated investment of €
		500,000.00
	- Fourth year:	Drilling of one (1) exploration well, with an estimated investment of \in
		500,000.00
	- Fifth year:	Drilling of one (1) exploration well, with an estimated investment of €
		500,000.00
	- Sixth year:	Drilling of one (1) exploration well, with an estimated investment of €
		500,000.00
	- Seventh year:	Drilling of one (1) exploration well, with an estimated investment of €
		500,000.00
	- Eighth year:	Drilling of one (1) exploration well, with an estimated investment of €
		500,000.00
2.	The exploration wor	k will be the object of annual plans and budgets to be submitted, in sufficient
	detail to DGEG unde	er the terms of articles 31 and 32 of DL 109/94

3.	The projects for field work referred to in articles 33 and 34 of DL 109/94 that include the drilling of
	exploration wells, must contemplate the conditions of their eventual abandonment
4.	Any exploration work carried out during a particular year in excess of the contractual obligation for
	that year shall be deducted, from the work obligation for the following years
	ARTICLE 3
	OBLIGATORY RELINQUISHMENT OF AREAS
1.	Without prejudice to the right of relinquishment referred to in article 63 of DL 109/94, the
	Concessionaire is obliged to relinquish at least fifty percent (50%) of the contract area at the end
	of the fifth (5th) year of the initial period
2.	At the end of the eighth (8th) year of the initial period and in the case of an extension being
	requested under paragraph 4 of article 35 of DL 109/94, the Concessionaire must relinquish at
	least fifty percent (50%) of the currently held area
3.	The relinquishment of areas must be made in accordance with paragraphs 3 to 6 of article 36 of DL
	109/94
	ARTICLE 4
	DEVELOPMENT AND PRODUCTION
1.	Whenever as a result of exploration activities the Concessionaire discovers a commercial
	petroleum field, its preliminary demarcation must be carried out and a general development and
	production plan for the field shall be prepared; this plan which must obligatorily include a plan and a
	schedule for the abandonment of the field and the re-establishment of the original environmental
	conditions or equivalent ones must be submitted to DGEG under the terms of articles 37 to 39 of
	DL 109/94
	For the terms of this Concession Contract, the commerciality of a discovery shall be declared by

	Concessionaire, at its sole discretion
2.	An annual plan and budget for each year's development and/or production activities shall be
	submitted to DGEG in sufficient detail under the terms of articles 31, 32 and 40 of DL 109/94
3.	Within a period of five (5) years, counting from the date of the approval of each general
	development and production plan, the Concessionaire must carry out the final demarcation of the
	petroleum blocks in which the discovered fields are located under the terms of the article 41 of the
	DL 109/94
4.	The above-referred period may be extended when technically justified as per paragraph 2 of article
	41 of DL 109/94
5.	Commercial production from a petroleum field can only be started after approval of the respective
	general development and production plan
3.	The Concessionaire shall execute its work in a regular and continuous way, in accordance to
	good oil field techniques and in compliance with any technical regulations that may be established.
7.	The Concessionaire can freely dispose of the petroleum it produces except in the cases referred
	to in article 72 of DL 109/94
3.	Conditions concerning development and production of petroleum will be established in the general
	development and production plan to be agreed between DGEG and the Concessionaire under the
	terms of articles 38 and 39 of DL 109/94
	ARTICLE 5
	REPORTS
١.	Every six (6) months, the Concessionaire shall submit to DGEG a summary activity report in
	triplicate
2.	Annually, the Concessionaire shall provide DGEG with a technical activity report together with

	copies of all the technical data produced during the period, in triplicate
3.	At the end of the third (3rd) year of the initial period and also within ninety (90) days of using the
	right of relinquishment referred to in article 63 of DL 109/94, if applicable, the Concessionaire
	shall present a complete evaluation report of the concession area
4.	Whenever seismic surveys or well drilling are carried out, the Concessionaire shall provide DGEG
	with additional specific reports together with copies of all the data produced during these works in
	accordance with instructions to be opportunely provided by DGEG
	ARTICLE 6
	SAFETY AND HYGIENE OF PERSONNEL AND INSTALLATIONS
1.	While exercising its activities, the Concessionaire must observe the general norms concerning
	safety, hygiene and health as well as the EU Directives concerning the protection of workers in
	extractive industries
2.	The Concessionaire must also submit to DGEG the plans referred to in paragraph 2 of article 70
	of DL 109/94
	ARTICLE 7
	ENVIRONMENTAL AND LANDSCAPE PROTECTION
1.	While exercising its activities, the Concessionaire must adopt under the terms of article 71 of DL
	109/94, adequate measures to minimise the environmental impact, ensure the preservation of the
	surrounding ecosystems and the protection of the cultural heritage, in strict compliance with the
	applicable legal norms
2.	The total or partial relinquishment of the concession area involves the obligation for the
	Concessionaire of restoring the original environmental conditions or equivalent ones, if applicable.
	ARTICLE 8

	INSURANCE
1.	The Concessionaire must contract and maintain insurance covering the risks inherent to its
	activity with any international insurance company of recognized reputation. These insurance
	contracts must cover namely the damages relative to the civil liability of the Concessionaire.
2.	When presenting the annual work plan the Concessionaire must prove that the insurance
	contracts are in force by presenting a copy of the respective policy
3.	DGEG may, if justified, notify the Concessionaire to update, within a reasonable period of time
	the contractual conditions of the insurance policy
4.	The failure to comply with the provisions of paragraphs 1 and 2 of this article and of the obligation
	imposed by DGEG under the terms of the notification referred to above, constitutes serious
	violation of the contractual obligations of the Concessionaire and may justify the rescission of the
	Concession Contract
	ARTICLE 9
-	CIVIL LIABILITY OF THE CONCESSIONAIRE
1.	Under the terms of the general law the Concessionaire is responsible for any damages caused to
	the State or to third parties as a consequence of its activity
2.	The Concessionaire shall also be responsible for any damages caused by its subcontractors to
	the extent that these might be responsible
	ARTICLE 10
The	e Concessionaire assumes full responsibility for loss, damages and all the risks associated with its
acti	vity indemnifying and holding harmless the State for any facts occurred in consequence or related to
the	exercise of same activity

	DURATION AND TERMINATION OF THE CONCESSION
	ARTICLE 11
	CONCESSION PERIODS
1.	The initial duration of the Concession Contract is eight (8) years counted from the date of signature
	of the present contract. This initial period can be extended twice for periods of one (1) year each
	under the terms of paragraphs 4 and 5 of article 35 of DL 109/94 and without prejudice of the
	Concessionaire's relinquishment faculty provided by article 63 of the same Decree Law.
2.	The production period is twenty five (25) years counted from the approval of the corresponding
	general development and production plan under the terms of paragraphs 3 and 4 of article 22 of DL
	109/94. This period can be extended one or more times for a maximum of fifteen (15) years
3.	The production period can be extended under the terms of paragraphs 5 and 6 of article 22 of DL
	109/94, provided that the Concessionaire requests it one (1) year in advance and the State
	accepts the benefits and other conditions offered as a compensation for the requested extension.
	ARTICLE 12
	TERMINATION OF THE CONCESSION CONTRACT
The	e Concession Contract can be terminated for any of the reasons referred to in article 59 of DL 109/94
and	d under the terms of articles 60 to 64 of the same Decree Law without prejudice to the provisions of
the	following article
	ARTICLE 13
	REVERSION TO THE STATE
1.	When the Concession Contract is terminated for any of the reasons foreseen in article 59 of DL

109/94, the work carried out, the equipment, instruments, installations and any other fixed assets

	permanently attached to the concession can at the State's option either revert free of charge to the
	State in which case the State assumes the responsibility for their eventual disposal, or be kept by
	the Concessionaire and in this case the Concessionaire shall be responsible for that disposal
2.	If the Concessionaire does not request for an extension under the terms of Article 11 of the
	present contract or if it is not possible to reach the agreement referred to in paragraph 3 of the
	same Article 11, the State must make the option referred to in the above paragraph, up to six (6)
	months before the termination of the contract without prejudice to the provisions of the following
	numbers
3.	If the reason for the termination of the contract is rescission the State must make the option
	referred to in the previous number and communicate it to the Concessionaire, together with the
	rescission notification
4.	If the contract is terminated by agreement between the State and the Concessionaire, said
	agreement must include the option referred to in paragraph 1 of this article
5.	If the State does not make the option referred to in the previous numbers within the stipulated
	periods, it will be understood that the State opted for not receiving those assets
	CHAPTER III
	ARTICLE 14
	FEES
۱.	The Concessionaire shall pay to DGEG a fee for executing the contract in the amount of fifteen
	thousand Euros (€ 15,000.00)
2.	Except in the case of transfers to Affiliates as per Article 21 hereunder which shall not be subject to
	the payment of any fees, in the case of authorised transmission of contractual rights to third parties,

	the (Concessionaire shall pay DGEG a fee in the amount of:
	a)	ten thousand Euros (€ 10,000.00) in the event the transmission takes place during the first
		three years of the concession
	b)	twenty thousand Euros (\leqslant 20,000.00) in the event the transmission takes place during the
		remaining years of the initial period and its eventual extensions
	c)	forty five thousand Euros (\leqslant 45,000.00) in the event the transmission takes place during the
		production period
3.	Settl	ement and collection of the fees referred to in this article shall be done in accordance with the
	stipu	lations of article 55 of DL 109/94
		ARTICLE 15
***************************************		SURFACE RENTALS
1.	Durir	ng the term of the present contract, the Concessionaire shall pay the State an annual surface
	renta	al for each square kilometre of concession area which shall be calculated as follows:
	a	during the first three (3) years of the initial period: twelve Euros and fifty cents per square
		kilometre (€ 12.50/km²);
	b) during the remaining years of the initial period: twenty five Euros per square kilometre (€
		25.00 /km ²);
	C	during the first (1st) extension year of the initial period: forty Euros per square kilometre (€
		40.00/ km ²);
	d	during the second (2 nd) extension year of the initial period: sixty Euros per square kilometre
		(€ 60.00/ km²);
	е	during the production period: one hundred and forty Euros per square kilometre (€
		100.00/km ²);

2.	The amount of the surface rental corresponding to the year in which the contract is signed will be
	proportional to the number of the remaining months of the year
3.	Settlement and collection of the surface rentals shall be made in accordance with the stipulations of
	article 53 of DL 109/94
	CONFIDENTIALITY
1.	Throughout the validity of the contract, the Concessionaire as well as its Affiliates and contractors
	shall maintain confidential all the data obtained in the course of their activities; disclosure to third
	parties is only possible with the express agreement of DGEG
2.	All the information provided to DGEG by the Concessionaire shall be kept confidential for five (5)
	years from reception by DGEG or until the termination of the contract if it occurs before
	ARTICLE 17
	BENEFITS OFFERED TO THE STATE
1.	During the first three (3) of the Concession Contract the Concessionaire commits to provide DGEG,
	annually, with a financing equivalent to a value of eight thousand Euros (€ 8,000.00) per year and
	equivalent to twelve thousand Euros (€ 12,000.00) per year from the 4th to the 8th year and any
	subsequent years that the Concessionaire may retain the concession for:
	a) transfer of technology programmes, updating/training and promotional actions;
	b) acquisition and/or contracting of equipment/specialized of technical means;
	c) preservation and treatment of technical data and information.
2.	In case of natural gas production, with or without condensate, the Concessionaire, after having
	recovered the oilfield(s) exploration and development expenses and deducted the operating costs of

	production, that is, once it attains net profit, further undertakes to pay to DGEG on a continuing
	basis:
	- two percent (2%) of the value of the first five (5) million barrels of oil equivalent produced;
	- five percent (5%) of the value of the next five (5) million barrels of oil equivalent produced;
	- seven percent (7%) of the value of the following barrels of oil equivalent produced
3.	Within thirty (30) days after the end of each quarter the Concessionaire shall present all relevant
	information to DGEG to enable the payment due from Concessionaire to DGEG pursuant to
	paragraph 2 above to be calculated. Such information shall include production figures, aggregate
	exploration, development, production, and operating costs; values achieved for petroleum sales
	and taxes levied or liable to be levied. The Concessionaire shall provide to DGEG its estimate of
	the amount owed by Concessionaire to DGEG with respect to that quarter. DGEG will then issue
	Concessionaire an invoice with respect to the due benefit. This benefit will be paid within thirty (30)
	days of the receipt of DGEG's invoice. The lack of payment of this benefit constitutes serious
	violation of the contractual obligations of the Concessionaire, provided always that in the event the
	Concessionaire does not agree with the amount invoiced, it shall have the right, after payment of the
	amount not disputed, to refer the value in disagreement to an Arbitral Tribunal in accordance with
	Article 22
1.	Settlement and collection of the benefit referred in the previous paragraph will have as reference the
	conversions internationally accepted by the oil industry which are 1 boe (barrels of oil equivalent) =
	6000 cubic feet of gas = 1 barrel of oil
	CHAPTER IV
	INSPECTION AND BONDS

	ARTICLE 18
	INSPECTION
1.	The activities carried out under the Concession Contract are subject to inspection by DGEG,
	without prejudice of inspection by other Government agencies
2.	The Concessionaire may not hinder or obstruct the access to the concession area for the
	purposes mentioned in the previous number and must put at the disposal of the inspectors all the
	adequate means to accomplish their mission
3.	The Concessionaire must allow access to all the records concerning its activity that may be
	considered necessary to the inspection by DGEG and provide all explanations requested by the
	latter
4.	Whenever the Concessionaire does not observe DGEG's resolutions issued within the scope of its
	inspection powers, the latter may act to correct the situation, directly or through third parties, at the
	Concessionaire's expense.
	ARTICLE 19
	AUDITS
ΑII	the expenses resulting from extraordinary audits, namely those related to just third party claims, will
be	charged to the Concessionaire as long as they reveal irregularities of its responsibility
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	BONDS
1.	To guarantee the exact fulfilment of the contractual obligations, including the payment of fines and
	indemnities for damages caused to the State or to third parties, the Concessionaire shall post a
	bond in favour of DGEG under the terms of the following numbers. During the production period no
	bond will be required

2.	The bond shall be posted in favour of DGEG by cash deposit, bank guarantee or guaranteed
	security. Both the bank guarantee and the guaranteed security must include a clause assuring that
	payment shall be immediate, at the first written request, no documentary justification or any other
	being required
3.	Under the terms of article 74 of DL 109/94 the bonds shall be posted annually at the same time as
	the annual work plan during the initial period and their value will be the equivalent to fifty percent
	(50%) of the respective budget as referred in article 31 of DL 109/94
4.	The bonds are terminated at the end of the respective period of validity, except in the cases of
	those that must be renewed or replaced; these remain in force while the corresponding renewal or
	replacement is not posted
	CHAPTER V
	TRANSMISSION OF RIGHTS AND RESPONSIBILITIES OF THE CONCESSIONAIRE
	ARTICLE 21
	ASSOCIATION WITH THIRD PARTIES AND TRANSMISSION OF THE POSITION
1.	The Concessionaire cannot form associations with third parties nor can transmit to third parties the
	position of Concessionaire without the previous authorisation of the Minister, as stated in article 77 of
	DL 109/94. Any transfer to an Affiliate, which shall not be considered as a third party, shall be
	subject to the same procedure though its approval shall not be unreasonably withheld
	If DGEG does not pronounce on the transmition to the Affiliate within thirty (30) days, the transmition
	is considered approved
2.	Under the terms of the previous number, the transmission to third parties of quotas or shares
	representing more than fifty percent (50%) of the participation is considered equivalent to the
	transmission of the position as Concessionaire.

3.	For the purposes of the present Concession Contract, "Affiliate" means any company or legal entity
	that:
	- controls eighter directly or indirectly a Party or;
	- is controlled directly or indirectly by such Party or;
	- is directly or indirectly controlled by a company or legal entity which directly or indirectly
	controls such Party
	"Control" means the right to exercise of fifty percent (50%) or more of the voting rights in the
	appointment of the directors to the Board or members of a similar corporate body to such body, as
	the case may be, of such company or legal entity
	CHAPTER VI
W-74	
	ARTICLE 22
-	ARBITRATION COURT
1.	As defined in the article 80 of DL 109/94, disputes which may arise between the State and the
	Concessionaire concerning the interpretation or application of the legal and contractual terms
	which rule the association between the parties as contracting parties, will be settled by an
	arbitration court to be held in Lisbon under the terms of Portuguese legislation
2.	For the purposes of the previous number, the State and the Concessionaire establish the
	arbitration convention which constitutes Annex III to this Contract.
	ARTICLE 23
	NOTIFICATIONS
1.	All the notifications, communications and other correspondence relating the present contract will be

addressed to the permanent representation in Portugal of the Concessionaire which address is

	the following: Praça do Príncipe Real, 11-1º, Lisboa. A copy of all the correspondence referred to
	above will be also sent to the Concessionaire's main office in the United States of America which
	address is the following: 11000 Richmond Avenue, Suite 585, Houston, Texas 22042, USA
	In case of change of address, the Concessionaire shall communicate the new address in writing
	to DGEG thirty (30) days before it occurs
2.	The Concessionaire is considered notified on the third weekday following the mail registration
	date in accordance and under the terms of the previous numbers
3.	The notified party can refute the presumption established in the previous paragraph when the
	reception of the notification occurs in a later date than the presumed one, for reasons that cannot
	be imputed to it
The	present contract, issued in duplicate, comprises 17 numbered sheets, and three annexes, I and II
com	prising one page each and III two pages. All the pages are initialled and the last one is signed by
the	signatories, the witness and the notary. The original of the contract and its annexes will be filed in
DGE	EG
Mrs.	. Maria de Santa Teresinha Ribeiro Pereira Barroso Abecasis, head of the Divisão para a Pesquisa
e Ex	oploração de Petróleo of the Direcção-Geral de Energia e Geologia, is the witness and will sign the
cont	ract together with the signatories
٩nd	after reading aloud this document, I witness that the signatories accepted this contract on
conf	irmation of which will sign the present deed
4 fis	cal stamp is attached to this document as required by Law No. 150/99 of September 11, 1999
	(signed) "Miguel Barreto Caldeira Antunes"

Miguel Barreto Caldeira Antunes

(signed) "Vasco Antonio de Sousa e Sande Toaborda"
Vasco António de Sousa e Sande Taborda
(signed) "Maria de Santa Teresinha Barroso Abecasis" Maria de Santa Teresinha Barroso Abecasis
(signed) "Maria Cristina Vieira Lourenco" Maria Cristina Vieira Lourenco

MINISTÉRIO DA ECONOMIA E DA INOVAÇÃO ANEXO I **MOHAVE OIL & GAS CORPORATION** 525000 4875ØØ 9 1Ø 5125ØØ 8 5ø 39 45 7-24 RIO MAIOR 2 NAZARÉ 7-43 74 7-53 7-63 7-81 7-91 ÁREA DE CONCESSÃO 74 - RIO MAIOR 2 ESC: 1/400 000 7-101 UTM - DATUM EUROPEU (ED 50) 4325000 8 7-111 39 8 40 8 5ø 5125ØØ 9 **00** 500000 525000 487500

ANEXO II

MINISTÉRIO DA ECONOMIA E DA ZNOVAÇÃO

MOHAVE OIL & GAS CORPORATION

ÁREA EMERSA

Área de Concessão n°74, denominada "RIO MAIOR 2" abrangendo os Lotes:

LOTES	ÁREAS	LIMITES							
N°s	Km2	graus	N minutos		S minutos	graus	E minutos	graus	W minutos
6-80	79,7268	39	25	39	20	9	00	9	06
7-24	79,2565	39	50	39	45	8	36	8	42
7-33	79,3509	39	45	39	40	8	42	8	48
7-34	79,3509	39	45	39	40	8	36	8	42
7-43	79,4452	39	40	39	35	8	42	8	48
7-44	79,4452	39	40	39	35	8	36	8	42
7-53	79,5392	39	35	39	30	8	42	8	48
7-54	79,5392	39	35	39	30	8	36	8	42
7-62	79,6331	39	30	39	25	8	48	8	54
7-63	79,6331	39	30	39	25	8	42	8	48
7-71	79,7268	39	25	39	20	8	54	9	00
7-72	79,7268	39	25	39	20	8	48	8	54
7-81	79,8204	39	20	39	15	8	54	9	00
7-91	79,9137	39	15	39	10	8	54	9	00
7-101	80,0069	39	10	39	05	8	54	9	00
7-111	80,1000	39	05	39	00	8	54	9	00
TOTAL	1274,2147								

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UNOFFICIAL TRANSLATION

ANNEX III
ARBITRATION CONVENTION
The Arbitration Convention to which Article 24 of the Concession Contract for the granting of rights for carrying out exploration, development and production activities in the concession area denominated Ric Maior 2 are in strict accordance with the following terms:
ONE
The Arbitration Court will consist of three (3) arbitrators, one to be appointed by each party and the two so appointed shall, within four (4) weeks, appoint the third arbitrator, who will be the President of the Arbitration Court. If arbitrators do not agree on the choice of the third one in the term established herein, the President of "Tribunal da Relação de Lisboa" shall act as the appointing authority.
TWO
Arbitrators shall be appointed based on their experience and expertise in the matter on dispute and shall not have any financial interest in such dispute.
The arbitrators shall be and remain at all times wholly independent and impartial
The arbitrators will agree on the rules under which the arbitration process will be carried out and also on the meeting place for the court that will be located in Lisbon.
THREE
The arbitration proceedings shall be conducted both in the Portuguese and in the English languages and the arbitrator(s) shall be fluent in the English language.
FOUR
The Arbitration Court must produce a ruling within six (6) months of the third arbitrator being appointed. However, such period shall be extended as agreed by the Parties.
FIVE
The decision of the Arbitration Court shall be in writing and shall be final and binding without the right of appeal.

SIX
The Arbitration Court can, if requested by any of the parties and if it so wishes, decree cautionary or
protective measures to safeguard the rights of the requesting party
SEVEN
Filing a request for arbitration has a suspensive effect except in matters concerning payments of any
kind required either by law or by the Concession Contract